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PUBLIC LAW 104–185—AUG. 13, 1996

FEDERAL OIL AND GAS ROYALTY SIMPLIFICATION AND FAIRNESS ACT OF 1996

Public Law 104–185
104th Congress

An Act

Aug. 13, 1996
[H.R. 1975]

To improve the management of royalties from Federal and Outer Continental Shelf oil and gas leases, and for other purposes.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

Federal Oil and Gas Royalty Simplification and Fairness Act of 1996.
30 USC 1701 note.

SECTION 1. SHORT TITLE.

This Act may be cited as the "Federal Oil and Gas Royalty Simplification and Fairness Act of 1996".

30 USC 1702.

SEC. 2. DEFINITIONS.

Section 3 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 et seq.) is amended—

(1) by amending paragraph (7) to read as follows:

"(7) 'lessee' means any person to whom the United States issues an oil and gas lease or any person to whom operating rights in a lease have been assigned;"; and

(2) by striking "and" at the end of paragraph (15), by striking the period at the end of paragraph (16) and inserting a semicolon, and by adding at the end the following:

"(17) 'adjustment' means an amendment to a previously filed report on an obligation, and any additional payment or credit, if any, applicable thereto, to rectify an underpayment or overpayment on an obligation;

"(18) 'administrative proceeding' means any Department of the Interior agency process in which a demand, decision or order issued by the Secretary or a delegated State is subject to appeal or has been appealed;

"(19) 'assessment' means any fee or charge levied or imposed by the Secretary or a delegated State other than—

"(A) the principal amount of any royalty, minimum royalty, rental bonus, net profit share or proceed of sale;

"(B) any interest; or

"(C) any civil or criminal penalty;

"(20) 'commence' means—

"(A) with respect to a judicial proceeding, the service of a complaint, petition, counterclaim, cross claim, or other pleading seeking affirmative relief or seeking credit or recoupment: *Provided,* That if the Secretary commences a judicial proceeding against a designee, the Secretary shall give notice of that commencement to the lessee who designated the designee, but the Secretary is not required to give notice to other lessees who may be liable pursuant to section 102(a) of this Act, for the obligation that is the subject of the judicial proceeding; or

"(B) with respect to a demand, the receipt by the Secretary or a delegated State or a lessee or its designee (with written notice to the lessee who designated the designee) of the demand;

"(21) 'credit' means the application of an overpayment (in whole or in part) against an obligation which has become due to discharge, cancel or reduce the obligation;

"(22) 'delegated State' means a State which, pursuant to an agreement or agreements under section 205 of this Act, performs authorities, duties, responsibilities, or activities of the Secretary;

"(23) 'demand' means—

"(A) an order to pay issued by the Secretary or the applicable delegated State to a lessee or its designee (with written notice to the lessee who designated the designee) that has a reasonable basis to conclude that the obligation in the amount of the demand is due and owing; or

"(B) a separate written request by a lessee or its designee which asserts an obligation due the lessee or its designee that provides a reasonable basis to conclude that the obligation in the amount of the demand is due and owing, but does not mean any royalty or production report, or any information contained therein, required by the Secretary or a delegated State;

"(24) 'designee' means the person designated by a lessee pursuant to section 102(a) of this Act, with such written designation effective on the date such designation is received by the Secretary and remaining in effect until the Secretary receives notice in writing that the designation is modified or terminated;

"(25) 'obligation' means—

"(A) any duty of the Secretary or, if applicable, a delegated State—

"(i) to take oil or gas royalty in kind; or

"(ii) to pay, refund, offset, or credit monies including (but not limited to)—

"(I) the principal amount of any royalty, minimum royalty, rental, bonus, net profit share or proceed of sale; or

"(II) any interest; and

"(B) any duty of a lessee or its designee (subject to the provision of section 102(a) of this Act)—

"(i) to deliver oil or gas royalty in kind; or

"(ii) to pay, offset or credit monies including (but not limited to)—

"(I) the principal amount of any royalty, minimum royalty, rental, bonus, net profit share or proceed of sale;

"(II) any interest;

"(III) any penalty; or

"(IV) any assessment,

which arises from or relates to any lease administered by the Secretary for, or any mineral leasing law related to, the exploration, production and development of oil or gas on Federal lands or the Outer Continental Shelf;

"(26) 'order to pay' means a written order issued by the Secretary or the applicable delegated State to a lessee or its

designee (with notice to the lessee who designated the designee) which—

"(A) asserts a specific, definite, and quantified obligation claimed to be due, and

"(B) specifically identifies the obligation by lease, production month and monetary amount of such obligation claimed to be due and ordered to be paid, as well as the reason or reasons such obligation is claimed to be due, but such term does not include any other communication or action by or on behalf of the Secretary or a delegated State;

"(27) 'overpayment' means any payment by a lessee or its designee in excess of an amount legally required to be paid on an obligation and includes the portion of any estimated payment for a production month that is in excess of the royalties due for that month;

"(28) 'payment' means satisfaction, in whole or in part, of an obligation;

"(29) 'penalty' means a statutorily authorized civil fine levied or imposed for a violation of this Act, any mineral leasing law, or a term or provision of a lease administered by the Secretary;

"(30) 'refund' means the return of an overpayment;

"(31) 'State concerned' means, with respect to a lease, a State which receives a portion of royalties or other payments under the mineral leasing laws from such lease;

"(32) 'underpayment' means any payment or nonpayment by a lessee or its designee that is less than the amount legally required to be paid on an obligation; and

"(33) 'United States' means the United States Government and any department, agency, or instrumentality thereof, the several States, the District of Columbia, and the territories of the United States.".

SEC. 3. DELEGATION OF ROYALTY COLLECTIONS AND RELATED ACTIVITIES.

(a) GENERAL AUTHORITY.—Section 205 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1735) is amended to read as follows:

30 USC 1735.

"SEC. 205. DELEGATION OF ROYALTY COLLECTIONS AND RELATED ACTIVITIES.

"(a) Upon written request of any State, the Secretary is authorized to delegate, in accordance with the provisions of this section, all or part of the authorities and responsibilities of the Secretary under this Act to:

"(1) conduct inspections, audits, and investigations;

"(2) receive and process production and financial reports;

"(3) correct erroneous report data;

"(4) perform automated verification; and

"(5) issue demands, subpoenas, and orders to perform restructured accounting, for royalty management enforcement purposes,

to any State with respect to all Federal land within the State.

"(b) After notice and opportunity for a hearing, the Secretary is authorized to delegate such authorities and responsibilities granted under this section as the State has requested, if the Secretary finds that—

"(1) it is likely that the State will provide adequate resources to achieve the purposes of this Act;

"(2) the State has demonstrated that it will effectively and faithfully administer the rules and regulations of the Secretary under this Act in accordance with the requirements of subsections (c) and (d) of this section;

"(3) such delegation will not create an unreasonable burden on any lessee;

"(4) the State agrees to adopt standardized reporting procedures prescribed by the Secretary for royalty and production accounting purposes, unless the State and all affected parties (including the Secretary) otherwise agree;

"(5) the State agrees to follow and adhere to regulations and guidelines issued by the Secretary pursuant to the mineral leasing laws regarding valuation of production; and

"(6) where necessary for a State to have authority to carry out and enforce a delegated activity, the State agrees to enact such laws and promulgate such regulations as are consistent with relevant Federal laws and regulations

with respect to the Federal lands within the State.

"(c) After notice and opportunity for hearing, the Secretary shall issue a ruling as to the consistency of a State's proposal with the provisions of this section and regulations under subsection (d) within 90 days after submission of such proposal. In any unfavorable ruling, the Secretary shall set forth the reasons therefor and state whether the Secretary will agree to delegate to the State if the State meets the conditions set forth in such ruling.

Regulations.

"(d) After consultation with State authorities, the Secretary shall by rule promulgate, within 12 months after the date of enactment of this section, standards and regulations pertaining to the authorities and responsibilities to be delegated under subsection (a), including standards and regulations pertaining to—

"(1) audits to be performed;

"(2) records and accounts to be maintained;

"(3) reporting procedures to be required by States under this section;

"(4) receipt and processing of production and financial reports;

"(5) correction of erroneous report data;

"(6) performance of automated verification;

"(7) issuance of standards and guidelines in order to avoid duplication of effort;

"(8) transmission of report data to the Secretary; and

"(9) issuance of demands, subpoenas, and orders to perform restructured accounting, for royalty management enforcement purposes.

Such standards and regulations shall be designed to provide reasonable assurance that a uniform and effective royalty management system will prevail among the States. The records and accounts under paragraph (2) shall be sufficient to allow the Secretary to monitor the performance of any State under this section.

"(e) If, after notice and opportunity for a hearing, the Secretary finds that any State to which any authority or responsibility of the Secretary has been delegated under this section is in violation of any requirement of this section or any rule thereunder, or that an affirmative finding by the Secretary under subsection (b) can no longer be made, the Secretary may revoke such delegation.

If, after providing written notice to a delegated State and a reasonable opportunity to take corrective action requested by the Secretary, the Secretary determines that the State has failed to issue a demand or order to a Federal lessee within the State, that such failure may result in an underpayment of an obligation due the United States by such lessee, and that such underpayment may be uncollected without Secretarial intervention, the Secretary may issue such demand or order in accordance with the provisions of this Act prior to or absent the withdrawal of delegated authority.

"(f) Subject to appropriations, the Secretary shall compensate any State for those costs which may be necessary to carry out the delegated activities under this Section. Payment shall be made no less than every quarter during the fiscal year. Compensation to a State may not exceed the Secretary's reasonably anticipated expenditure for performance of such delegated activities by the Secretary. Such costs shall be allocable for the purposes of section 35(b) of the Act entitled 'An act to promote the mining of coal, phosphate, oil, oil shale, gas and sodium on the public domain', approved February 25, 1920 (commonly known as the Mineral Leasing Act) (30 U.S.C. 191 (b)) to the administration and enforcement of laws providing for the leasing of any onshore lands or interests in land owned by the United States. Any further allocation of costs under section 35(b) made by the Secretary for oil and gas activities, other than those costs to compensate States for delegated activities under this Act, shall be only those costs associated with onshore oil and gas activities and may not include any duplication of costs allocated pursuant to the previous sentence. Nothing in this section affects the Secretary's authority to make allocations under section 35(b) for non-oil and gas mineral activities. All moneys received from sales, bonuses, rentals, royalties, assessments and interest, including money claimed to be due and owing pursuant to a delegation under this section, shall be payable and paid to the Treasury of the United States.

"(g) Any action of the Secretary to approve or disapprove a proposal submitted by a State under this section shall be subject to judicial review in the United States district court which includes the capital of the State submitting the proposal.

"(h) Any State operating pursuant to a delegation existing on the date of enactment of this Act may continue to operate under the terms and conditions of the delegation, except to the extent that a revision of the existing agreement is adopted pursuant to this section.".

(b) CLERICAL AMENDMENT.—The item relating to section 205 in the table of contents in section 1 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701) is amended to read as follows:

"Sec. 205. Delegation of royalty collections and related activities.".

SEC. 4. SECRETARIAL AND DELEGATED STATES' ACTIONS AND LIMITATION PERIODS.

(a) IN GENERAL.—The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 et seq.) is amended by adding after section 114 the following new section:

"SEC. 115. SECRETARIAL AND DELEGATED STATES' ACTIONS AND LIMITATION PERIODS. 30 USC 1724.

"(a) IN GENERAL.—The respective duties, responsibilities, and activities with respect to a lease shall be performed by the Secretary, delegated States, and lessees or their designees in a timely manner.

"(b) LIMITATION PERIOD.—

"(1) IN GENERAL.—A judicial proceeding or demand which arises from, or relates to an obligation, shall be commenced within seven years from the date on which the obligation becomes due and if not so commenced shall be barred. If commencement of a judicial proceeding or demand for an obligation is barred by this section, the Secretary, a delegated State, or a lessee or its designee (A) shall not take any other or further action regarding that obligation, including (but not limited to) the issuance of any order, request, demand or other communication seeking any document, accounting, determination, calculation, recalculation, payment, principal, interest, assessment, or penalty or the initiation, pursuit or completion of an audit with respect to that obligation; and (B) shall not pursue any other equitable or legal remedy, whether under statute or common law, with respect to an action on or an enforcement of said obligation.

"(2) RULE OF CONSTRUCTION.—A judicial proceeding or demand that is timely commenced under paragraph (1) against a designee shall be considered timely commenced as to any lessee who is liable pursuant to section 102(a) of this Act for the obligation that is the subject of the judicial proceeding or demand.

"(3) APPLICATION OF CERTAIN LIMITATIONS.—The limitations set forth in sections 2401, 2415, 2416, and 2462 of title 28, United States Code, and section 42 of the Mineral Leasing Act (30 U.S.C. 226–2) shall not apply to any obligation to which this Act applies. Section 3716 of title 31, United States Code, may be applied to an obligation the enforcement of which is not barred by this Act, but may not be applied to any obligation the enforcement of which is barred by this Act.

"(c) OBLIGATION BECOMES DUE.—

"(1) IN GENERAL.—For purposes of this Act, an obligation becomes due when the right to enforce the obligation is fixed.

"(2) ROYALTY OBLIGATIONS.—The right to enforce any royalty obligation for any given production month for a lease is fixed for purposes of this Act on the last day of the calendar month following the month in which oil or gas is produced.

"(d) TOLLING OF LIMITATION PERIOD.—The running of the limitation period under subsection (b) shall not be suspended, tolled, extended, or enlarged for any obligation for any reason by any action, including an action by the Secretary or a delegated State, other than the following:

"(1) TOLLING AGREEMENT.—A written agreement executed during the limitation period between the Secretary or a delegated State and a lessee or its designee (with notice to the lessee who designated the designee) shall toll the limitation period for the amount of time during which the agreement is in effect.

"(2) SUBPOENA.—

"(A) The issuance of a subpoena to a lessee or its designee (with notice to the lessee who designated the designee, which notice shall not constitute a subpoena to the lessee) in accordance with the provisions of subparagraph (B)(i) shall toll the limitation period with respect to the obligation which is the subject of a subpoena only for the period beginning on the date the lessee or its designee receives the subpoena and ending on the date on which (i) the lessee or its designee has produced such subpoenaed records for the subject obligation, (ii) the Secretary or a delegated State receives written notice that the subpoenaed records for the subject obligation are not in existence or are not in the lessee's or its designee's possession or control, or (iii) a court has determined in a final decision that such records are not required to be produced, whichever occurs first.

"(B)(i) A subpoena for the purposes of this section which requires a lessee or its designee to produce records necessary to determine the proper reporting and payment of an obligation due the Secretary may be issued only by an Assistant Secretary of the Interior or an Acting Assistant Secretary of the Interior who is a schedule C employee (as defined by section 213.3301 of title 5, Code of Federal Regulations), or the Director or Acting Director of the respective bureau or agency, and may not be delegated to any other person. If a State has been delegated authority pursuant to section 205, the State, acting through the highest State official having ultimate authority over the collection of royalties from leases on Federal lands within the State, may issue such subpoena, but may not delegate such authority to any other person.

"(ii) A subpoena described in clause (i) may only be issued against a lessee or its designee during the limitation period provided in this section and only after the Secretary or a delegated State has in writing requested the records from the lessee or its designee related to the obligation which is the subject of the subpoena and has determined that—

"(I) the lessee or its designee has failed to respond within a reasonable period of time to the Secretary's or the applicable delegated State's written request for such records necessary for an audit, investigation or other inquiry made in accordance with the Secretary's or such delegated State's responsibilities under this Act; or

"(II) the lessee or its designee has in writing denied the Secretary's or the applicable delegated State's written request to produce such records in the lessee's or its designee's possession or control necessary for an audit, investigation or other inquiry made in accordance with the Secretary's or such delegated State's responsibilities under this Act; or

"(III) the lessee or its designee has unreasonably delayed in producing records necessary for an audit, investigation or other inquiry made in accordance with the Secretary's or the applicable delegated State's

responsibilities under this Act after the Secretary's or delegated State's written request.

"(C) In seeking records, the Secretary or the applicable delegated State shall afford the lessee or its designee a reasonable period of time after a written request by the Secretary or such delegated State in which to provide such records prior to the issuance of any subpoena.

"(3) MISREPRESENTATION OR CONCEALMENT.—The intentional misrepresentation or concealment of a material fact for the purpose of evading the payment of an obligation in which case the limitation period shall be tolled for the period of such misrepresentation or such concealment.

"(4) ORDER TO PERFORM RESTRUCTURED ACCOUNTING.—A)(i) The issuance of a notice under subparagraph (D) that the lessee or its designee has not substantially complied with the requirement to perform a restructured accounting shall toll the limitation period with respect to the obligation which is the subject of the notice only for the period beginning on the date the lessee or its designee receives the notice and ending 120 days after the date on which (I) the Secretary or the applicable delegated State receives written notice that the accounting or other requirement has been performed, or (II) a court has determined in a final decision that the lessee is not required to perform the accounting, whichever occurs first.

"(ii) If the lessee or its designee initiates an administrative appeal or judicial proceeding to contest an order to perform a restructured accounting issued under subparagraph (B)(i), the limitation period in subsection (b) shall be tolled from the date the lessee or its designee received the order until a final, nonappealable decision is issued in any such proceeding.

"(B)(i) The Secretary or the applicable delegated State may issue an order to perform a restructured accounting to a lessee or its designee when the Secretary or such delegated State determines during an audit of a lessee or its designee that the lessee or its designee should recalculate royalty due on an obligation based upon the Secretary's or the delegated State's finding that the lessee or its designee has made identified underpayments or overpayments which are demonstrated by the Secretary or the delegated State to be based upon repeated, systemic reporting errors for a significant number of leases or a single lease for a significant number of reporting months with the same type of error which constitutes a pattern of violations and which are likely to result in either significant underpayments or overpayments.

"(ii) The power of the Secretary to issue an order to perform a restructured accounting may not be delegated below the most senior career professional position having responsibility for the royalty management program, which position is currently designated as the 'Associate Director for Royalty Management', and may not be delegated to any other person. If a State has been delegated authority pursuant to section 205 of this Act, the State, acting through the highest ranking State official having ultimate authority over the collection of royalties from leases on Federal lands within the State, may issue such order to perform, which may not be delegated to any other person. An order to perform a restructured accounting shall—

"(I) be issued within a reasonable period of time from when the audit identifies the systemic, reporting errors;

"(II) specify the reasons and factual bases for such order;

"(III) be specifically identified as an 'order to perform a restructured accounting';

"(IV) provide the lessee or its designee a reasonable period of time (but not less than 60 days) within which to perform the restructured accounting; and

"(V) provide the lessee or its designee 60 days within which to file an administrative appeal of the order to perform a restructured accounting.

"(C) An order to perform a restructured accounting shall not mean or be construed to include any other action by or on behalf of the Secretary or a delegated State.

Notice.

"(D) If a lessee or its designee fails to substantially comply with the requirement to perform a restructured accounting pursuant to this subsection, a notice shall be issued to the lessee or its designee that the lessee or its designee has not substantially complied with the requirements to perform a restructured accounting. A lessee or its designee shall be given a reasonable time within which to perform the restructured accounting. Such notice may be issued under this section only by an Assistant Secretary of the Interior or an acting Assistant Secretary of the Interior who is a schedule C employee (as defined by section 213.3301 of title 5, Code of Federal Regulations) and may not be delegated to any other person. If a State has been delegated authority pursuant to section 205, the State, acting through the highest State official having ultimate authority over the collection of royalties from leases on Federal lands within the State, may issue such notice, which may not be delegated to any other person.

"(e) TERMINATION OF LIMITATIONS PERIOD.—An action or an enforcement of an obligation by the Secretary or delegated State or a lessee or its designee shall be barred under this section prior to the running of the seven-year period provided in subsection (b) in the event—

"(1) the Secretary or a delegated State has notified the lessee or its designee in writing that a time period is closed to further audit; or

"(2) the Secretary or a delegated State and a lessee or its designee have so agreed in writing.

For purposes of this subsection, notice to, or an agreement by, the designee shall be binding on any lessee who is liable pursuant to section 102(a) for obligations that are the subject of the notice or agreement.

"(f) RECORDS REQUIRED FOR DETERMINING COLLECTIONS.—Records required pursuant to section 103 of this Act by the Secretary or any delegated State for the purpose of determining obligations due and compliance with any applicable mineral leasing law, lease provision, regulation or order with respect to oil and gas leases from Federal lands or the Outer Continental Shelf shall be maintained for the same period of time during which a judicial proceeding or demand may be commenced under subsection (b). If a judicial proceeding or demand is timely commenced, the record holder shall maintain such records until the final nonappealable decision in such judicial proceeding is made, or with respect to

that demand is rendered, unless the Secretary or the applicable delegated State authorizes in writing an earlier release of the requirement to maintain such records. Notwithstanding anything herein to the contrary, under no circumstance shall a record holder be required to maintain or produce any record relating to an obligation for any time period which is barred by the applicable limitation in this section. In connection with any hearing, administrative proceeding, inquiry, investigation, or audit by the Secretary or a delegated State under this Act, the Secretary or the delegated State shall minimize the submission of multiple or redundant information and make a good faith effort to locate records previously submitted by a lessee or a designee to the Secretary or the delegated State, prior to requiring the lessee or the designee to provide such records.

"(g) TIMELY COLLECTIONS.—In order to most effectively utilize resources available to the Secretary to maximize the collection of oil and gas receipts from lease obligations to the Treasury within the seven-year period of limitations, and consequently to maximize the State share of such receipts, the Secretary should not perform or require accounting, reporting, or audit activities if the Secretary and the State concerned determine that the cost of conducting or requiring the activity exceeds the expected amount to be collected by the activity, based on the most current 12 months of activity. This subsection shall not provide a defense to a demand or an order to perform a restructured accounting. To the maximum extent possible, the Secretary and delegated States shall reduce costs to the United States Treasury and the States by discontinuing requirements for unnecessary or duplicative data and other information, such as separate allowances and payor information, relating to obligations due. If the Secretary and the State concerned determine that collection will result sooner, the Secretary or the applicable delegated State may waive or forego interest in whole or in part.

"(h) APPEALS AND FINAL AGENCY ACTION.—

"(1) 33-MONTH PERIOD.—Demands or orders issued by the Secretary or a delegated State are subject to administrative appeal in accordance with the regulations of the Secretary. No State shall impose any conditions which would hinder a lessee's or its designee's immediate appeal of an order to the Secretary or the Secretary's designee. The Secretary shall issue a final decision in any administrative proceeding, including any administrative proceedings pending on the date of enactment of this section, within 33 months from the date such proceeding was commenced or 33 months from the date of such enactment, whichever is later. The 33-month period may be extended by any period of time agreed upon in writing by the Secretary and the appellant.

"(2) EFFECT OF FAILURE TO ISSUE DECISION.—If no such decision has been issued by the Secretary within the 33-month period referred to in paragraph (1)—

"(A) the Secretary shall be deemed to have issued and granted a decision in favor of the appellant as to any nonmonetary obligation and any monetary obligation the principal amount of which is less than $10,000; and

"(B) the Secretary shall be deemed to have issued a final decision in favor of the Secretary, which decision shall be deemed to affirm those issues for which the agency

rendered a decision prior to the end of such period, as to any monetary obligation the principal amount of which is $10,000 or more, and the appellant shall have a right to judicial review of such deemed final decision in accordance with title 5 of the United States Code.

"(i) COLLECTIONS OF DISPUTED AMOUNTS DUE.—To expedite collections relating to disputed obligations due within the seven-year period beginning on the date the obligation became due, the parties shall hold not less than one settlement consultation and the Secretary and the State concerned may take such action as is appropriate to compromise and settle a disputed obligation, including waiving or reducing interest and allowing offsetting of obligations among leases.

"(j) ENFORCEMENT OF A CLAIM FOR JUDICIAL REVIEW.—In the event a demand subject to this section is properly and timely commenced, the obligation which is the subject of the demand may be enforced beyond the seven-year limitations period without being barred by this statute of limitations. In the event a demand subject to this section is properly and timely commenced, a judicial proceeding challenging the final agency action with respect to such demand shall be deemed timely so long as such judicial proceeding is commenced within 180 days from receipt of notice by the lessee or its designee of the final agency action.

"(k) IMPLEMENTATION OF FINAL DECISION.—In the event a judicial proceeding or demand subject to this section is timely commenced and thereafter the limitation period in this section lapses during the pendency of such proceeding, any party to such proceeding shall not be barred from taking such action as is required or necessary to implement a final unappealable judicial or administrative decision, including any action required or necessary to implement such decision by the recovery or recoupment of an underpayment or overpayment by means of refund or credit.

"(l) STAY OF PAYMENT OBLIGATION PENDING REVIEW.—Any person ordered by the Secretary or a delegated State to pay any obligation (other than an assessment) shall be entitled to a stay of such payment without bond or other surety instrument pending an administrative or judicial proceeding if the person periodically demonstrates to the satisfaction of the Secretary that such person is financially solvent or otherwise able to pay the obligation. In the event the person is not able to demonstrate, the Secretary may require a bond or other surety instrument satisfactory to cover the obligation. Any person ordered by the Secretary or a delegated State to pay an assessment shall be entitled to a stay without bond or other surety instrument.".

(b) CLERICAL AMENDMENT.—The table of contents in section 1 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701) is amended by inserting after the item relating to section 114 the following new item:

"Sec. 115. Secretarial and delegated States' actions and limitation periods.".

SEC. 5. ADJUSTMENT AND REFUNDS.

(a) IN GENERAL.—The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 et seq.) is amended by inserting after section 111 the following:

"SEC. 111A. ADJUSTMENTS AND REFUNDS. 30 USC 1721a.

"(a) ADJUSTMENTS TO ROYALTIES PAID TO THE SECRETARY OR A DELEGATED STATE.—

"(1) If, during the adjustment period, a lessee or its designee determines that an adjustment or refund request is necessary to correct an underpayment or overpayment of an obligation, the lessee or its designee shall make such adjustment or request a refund within a reasonable period of time and only during the adjustment period. The filing of a royalty report which reflects the underpayment or overpayment of an obligation shall constitute prior written notice to the Secretary or the applicable delegated State of an adjustment.

"(2)(A) For any adjustment, the lessee or its designee shall calculate and report the interest due attributable to such adjustment at the same time the lessee or its designee adjusts the principle amount of the subject obligation, except as provided by subparagraph (B).

"(B) In the case of a lessee or its designee who determines that subparagraph (A) would impose a hardship, the Secretary or such delegated State shall calculate the interest due and notify the lessee or its designee within a reasonable time of the amount of interest due, unless such lessee or its designee elects to calculate and report interest in accordance with subparagraph (A).

"(3) An adjustment or a request for a refund for an obligation may be made after the adjustment period only upon written notice to and approval by the Secretary or the applicable delegated State, as appropriate, during an audit of the period which includes the production month for which the adjustment is being made. If an overpayment is identified during an audit, then the Secretary or the applicable delegated State, as appropriate, shall allow a credit or refund in the amount of the overpayment.

"(4) For purposes of this section, the adjustment period for any obligation shall be the six-year period following the date on which an obligation became due. The adjustment period shall be suspended, tolled, extended, enlarged, or terminated by the same actions as the limitation period in section 115.

"(b) REFUNDS.—

"(1) IN GENERAL.—A request for refund is sufficient if it—

"(A) is made in writing to the Secretary and, for purposes of section 115, is specifically identified as a demand;

"(B) identifies the person entitled to such refund;

"(C) provides the Secretary information that reasonably enables the Secretary to identify the overpayment for which such refund is sought; and

"(D) provides the reasons why the payment was an overpayment.

"(2) PAYMENT BY SECRETARY OF THE TREASURY.—The Secretary shall certify the amount of the refund to be paid under paragraph (1) to the Secretary of the Treasury who shall make such refund. Such refund shall be paid from amounts received as current receipts from sales, bonuses, royalties (including interest charges collected under this section) and rentals of the public lands and the Outer Continental Shelf under the provisions of the Mineral Leasing Act and the Outer Continental Shelf Lands Act, which are not payable to a State or

the Reclamation Fund. The portion of any such refund attributable to any amounts previously disbursed to a State, the Reclamation Fund, or any recipient prescribed by law shall be deducted from the next disbursements to that recipient made under the applicable law. Such amounts deducted from subsequent disbursements shall be credited to miscellaneous receipts in the Treasury.

"(3) PAYMENT PERIOD.—A refund under this subsection shall be paid or denied (with an explanation of the reasons for the denial) within 120 days of the date on which the request for refund is received by the Secretary. Such refund shall be subject to later audit by the Secretary or the applicable delegated State and subject to the provisions of this Act.

"(4) PROHIBITION AGAINST REDUCTION OF REFUNDS OR CREDITS.—In no event shall the Secretary or any delegated State directly or indirectly claim or offset any amount or amounts against, or reduce any refund or credit (or interest accrued thereon) by the amount of any obligation the enforcement of which is barred by section 115 of this Act.".

(b) CLERICAL AMENDMENT.—The table of contents in section 1 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701) is amended by inserting after the item relating to section 111 the following new item:

"Sec. 111A. Adjustments and refunds.".

SEC. 6. ROYALTY TERMS AND CONDITIONS, INTEREST, AND PENALTIES.

(a) LESSEE OR DESIGNEE INTEREST.—Section 111 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1721) is amended by adding after subsection (g) the following:

"(h) Interest shall be allowed and paid or credited on any overpayment, with such interest to accrue from the date such overpayment was made, at the rate obtained by applying the provisions of subparagraphs (A) and (B) of section 6621(a)(1) of the Internal Revenue Code of 1986, but determined without regard to the sentence following subparagraph (B) of section 6621(a)(1). Interest which has accrued on any overpayment may be applied to reduce an underpayment. This subsection applies to overpayments made later than six months after the date of enactment of this subsection or September 1, 1996, whichever is later. Such interest shall be paid from amounts received as current receipts from sales, bonuses, royalties (including interest charges collected under this section) and rentals of the public lands and the Outer Continental Shelf under the provisions of the Mineral Leasing Act, and the Outer Continental Shelf Lands Act, which are not payable to a State or the Reclamation Fund. The portion of any such interest payment attributable to any amounts previously disbursed to a State, the Reclamation Fund, or any other recipient designated by law shall be deducted from the next disbursements to that recipient made under the applicable law. Such amounts deducted from subsequent disbursements shall be credited to miscellaneous receipts in the Treasury.".

(b) LIMITATION ON INTEREST.—Section 111 of the Federal Oil and Gas Royalty Management Act of 1982, as amended by subsection (a), is further amended by adding at the end the following:

"(i) Upon a determination by the Secretary that an excessive overpayment (based upon all obligations of a lessee or its designee

for a given reporting month) was made for the sole purpose of receiving interest, interest shall be paid on the excessive amount of such overpayment. For purposes of this Act, an 'excessive overpayment' shall be the amount that any overpayment a lessee or its designee pays for a given reporting month (excluding payments for demands for obligations determined to be due as a result of judicial or administrative proceedings or agreed to be paid pursuant to settlement agreements) for the aggregate of all of its Federal leases exceeds 10 percent of the total royalties paid that month for those leases.".

(c) ESTIMATED PAYMENT.—Section 111 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1721), as amended by subsections (a) and (b), is further amended by adding at the end the following:

"(j) A lessee or its designee may make a payment for the approximate amount of royalties (hereinafter in this subsection 'estimated payment') that would otherwise be due for such lease by the rate royalties are due for that lease. When an estimated payment is made, actual royalties are payable at the end of the month following the month in which the estimated payment is made. If the estimated payment was less than the amount of actual royalties due, interest is owned on the underpaid amount. If the estimated payment exceeds the actual royalties due, interest is owned on the overpayment. If the lessee or its designee makes a payment for such actual royalties, the lessee or its designee may apply the estimated payment to future royalties. Any estimated payment may be adjusted, recouped, or reinstated at any time by the lessee or its designee.".

(d) VOLUME ALLOCATION OF OIL AND GAS PRODUCTION.—Section 111 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1721), as amended by subsections (a) through (c), is amended by adding at the end the following:

"(k)(1) Except as otherwise provided by this subsection—

"(A) a lessee or its designee of a lease in a unit or communitization agreement which contains only Federal leases with the same royalty rate and funds distribution shall report and pay royalties on oil and gas production for each production month based on the actual volume of production sold by or on behalf of that lessee;

"(B) a lessee or its designee of a lease in any other unit or communitization agreement shall report and pay royalties on oil and gas production for each production month based on the volume of oil and gas produced from such agreement and allocated to the lease in accordance with the terms of the agreement; and

"(C) a lessee or its designee of a lease that is not contained in a unit or communitization agreement shall report and pay royalties on oil and gas production for each production month based on the actual volume of production sold by or on behalf of that lessee.

"(2) This subsection applies only to requirements for reporting and paying royalties. Nothing in this subsection is intended to alter a lessee's liability for royalties on oil or gas production based on the share of production allocated to the lease in accordance with the terms of the lease, a unit or communitization agreement, or any other agreement.

"(3) For any unit or communitization agreement if all lessees contractually agree to an alternative method of royalty reporting and payment, the lessees may submit such alternative method to the Secretary or the delegated State for approval and make payments in accordance with such approved alternative method so long as such alternative method does not reduce the amount of the royalty obligation.

"(4) The Secretary or the delegated State shall grant an exception from the reporting and payment requirements for marginal properties by allowing for any calendar year or portion thereof royalties to be paid each month based on the volume of production sold. Interest shall not accrue on the difference for the entire calendar year or portion thereof between the amount of oil and gas actually sold and the share of production allocated to the lease until the beginning of the month following such calendar year or portion thereof. Any additional royalties dues or overpaid royalties and associated interest shall be paid, refunded, or credited within six months after the end of each calendar year in which royalties are paid based on volumes of production sold. For the purpose of this subsection, the term 'marginal property' means a lease that produces on average the combined equivalent of less than 15 barrels of oil per well per day or 90 thousand cubic feet of gas per well per day, or a combination thereof, determined by dividing the average daily production of crude oil and natural gas from producing wells on such lease by the number of such wells, unless the Secretary, together with the State concerned, determines that a different production is more appropriate.

"(5) Not later than two years after the date of the enactment of this subsection, the Secretary shall issue any appropriate demand for all outstanding royalty payment disputes regarding who is required to report and pay royalties on production from units and communitization agreements outstanding on the date of the enactment of this subsection, and collect royalty amounts owed on such production.".

(e) PRODUCTION ALLOCATION.—Section 111 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1721), as amended by subsections (a) through (d), is amended by adding at the end the following:

"(l) The Secretary shall issue all determinations of allocations of production for units and communitization agreements within 120 days of a request for determination. If the Secretary fails to issue a determination within such 120-day period, the Secretary shall waive interest due on obligations subject to the determination until the end of the month following the month in which the determination is made.".

(f) NEW ASSESSMENT TO ENCOURAGE PROPER ROYALTY PAYMENTS.—

(1) IN GENERAL.—The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1721), as amended by section 4(a), is further amended by adding at the end the following:

30 USC 1725.

"SEC. 116. ASSESSMENTS.

"Beginning eighteen months after the date of enactment of this section, to encourage proper royalty payment the Secretary or the delegated State shall impose assessments on a person who chronically submits erroneous reports under this Act. Assessments under this Act may only be issued as provided for in this section.".

(2) CLERICAL AMENDMENT.—The table of contents in section 1 of such Act (30 U.S.C. 1701) is amended by adding after the item relating to section 115 the following new item:

"Sec. 116. Assessments.".

(g) LIABILITY FOR ROYALTY PAYMENTS.—Section 102(a) of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1712(a)) is amended to read as follows:

"(a) In order to increase receipts and achieve effective collections of royalty and other payments, a lessee who is required to make any royalty or other payment under a lease or under the mineral leasing laws, shall make such payments in the time and manner as may be specified by the Secretary or the applicable delegated State. A lessee may designate a person to make all or part of the payments due under a lease on the lessee's behalf and shall notify the Secretary or the applicable delegated State in writing of such designation, in which event said designated person may, in its own name, pay, offset or credit monies, make adjustments, request and receive refunds and submit reports with respect to payments required by the lessee. Notwithstanding any other provision of this Act to the contrary, a designee shall not be liable for any payment obligation under the lease. The person owning operating rights in a lease shall be primarily liable for its pro rata share of payment obligations under the lease. If the person owning the legal record title in a lease is other than the operating rights owner, the person owning the legal record title shall be secondarily liable for its pro rata share of such payment obligations under the lease.".

(h) CLERICAL AMENDMENTS.—(1) The heading of section 111 of the Federal Oil and Gas Royalty management Act of 1982 (30 U.S.C. 1721) is amended to read as follows:

"ROYALTY TERMS AND CONDITIONS, INTEREST, AND PENALTIES".

(2) The item relating to section 111 in the table of contents in section 1 of such Act (30 U.S.C. 1701) is amended to read as follows:

"Sec. 111. Royalty terms and conditions, interest, and penalties.".

SEC. 7. ALTERNATIVES FOR MARGINAL PROPERTIES.

(a) IN GENERAL.—The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 et seq.), as amended by section 6 of this Act, is further amended by adding at the end the following:

"SEC. 117. ALTERNATIVES FOR MARGINAL PROPERTIES. 30 USC 1726.

"(a) DETERMINATION OF BEST INTERESTS OF STATE CONCERNED AND THE UNITED STATES.—The Secretary and the State concerned, acting in the best interests of the United States and the State concerned to promote production, reduce administrative costs, and increase net receipts to the United States and the States, shall jointly determine, on a case by case basis, the amount of what marginal production from a lease or leases or well or wells, or parts thereof, shall be subject to a prepayment under subsection (b) or regulatory relief under subsection (c). If the State concerned does not consent, such prepayments or regulatory relief shall not be made available under this section for such marginal production: *Provided,* That if royalty payments from a lease or leases, or well or wells are not shared with any State, such determination shall be made solely by the Secretary.

"(b) PREPAYMENT OF ROYALTY.—

"(1) IN GENERAL.—Notwithstanding the provisions of any lease to the contrary, for any lease or leases or well or wells identified by the Secretary and the State concerned pursuant to subsection (a), the Secretary is authorized to accept a prepayment for royalties in lieu of monthly royalty payments under the lease for the remainder of the lease term if the affected lessee so agrees. Any prepayment agreed to by the Secretary, State concerned and lessee which is less than an average $500 per month in total royalties shall be effectuated under this section not earlier than two years after the date of enactment of this section and, any prepayment which is greater than an average $500 per month in total royalties shall be effectuated under this section not earlier than three years after the date of enactment of this section. The Secretary and the State concerned may condition their acceptance of the prepayment authorized under this section on the lessee's agreeing to such terms and conditions as the Secretary and the State concerned deem appropriate and consistent with the purposes of this Act. Such terms may—

"(A) provide for prepayment that does not result in a loss of revenue to the United States in present value terms;

"(B) include provisions for receiving additional prepayments or royalties for developments in the lease or leases or well or wells that deviate significantly from the assumptions and facts on which the valuation is determined; and

"(C) require the lessee or it designee to provide such periodic production reports as may be necessary to allow the Secretary and the State concerned to monitor production for the purposes of subparagraph (B).

"(2) STATE SHARE.—A prepayment under this section shall be shared by the Secretary with any State or other recipient to the same extent as any royalty payment for such lease.

"(3) SATISFACTION OF OBLIGATION.—Except as may be provided in the terms and conditions established by the Secretary under subsection (b), a lessee or its designee who makes a prepayment under this section shall have satisfied in full the lessee's obligation to pay royalty on the production stream sold from the lease or leases or well or wells.

"(c) ALTERNATIVE ACCOUNTING AND AUDITING REQUIREMENTS.—Within one year after the date of the enactment of this section, the Secretary or the delegated State shall provide accounting, reporting, and auditing relief that will encourage lessees to continue to produce and develop properties subject to subsection (a): *Provided,* That such relief will only be available to lessees in a State that concurs, which concurrence is not required if royalty payments from the lease or leases or well or wells are not shared with any State. Prior to granting such relief, the Secretary and, if appropriate, the State concerned shall agree that the type of marginal wells and relief provided under this paragraph is in the best interest of the United States and, if appropriate, the State concerned.".

(b) CLERICAL AMENDMENT.—The table of contents in section 1 of such Act (30 U.S.C. 1701) is amended by adding after the item relating to section 116 the following new item:

"Sec. 117. Alternatives for marginal properties.".

SEC. 8. APPLICABILITY.

30 USC 1732 note.

(a) FOGRMA.—With respect to Federal lands, sections 202 and 307 of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1732 and 1755), are no longer applicable. The applicability of those sections to Indian leases is not affected.

(b) OCSLA.—Effective on the date of the enactment of this Act, section 10 of the Outer Continental Shelf Lands Act (43 U.S.C. 1339) is repealed.

SEC. 9. INDIAN LANDS.

30 USC 1701 note.

The amendments made by this Act shall not apply with respect to Indian lands, and the provisions of the Federal Oil and Gas Royalty Management Act of 1982 as in effect on the day before the date of enactment of this Act shall continue to apply after such date with respect to Indian lands.

SEC. 10. PRIVATE LANDS.

30 USC 1701 note.

This Act shall not apply to any privately owned minerals.

SEC. 11. EFFECTIVE DATE.

30 USC 1701 note.

Except as provided by section 115(h), section 111(h), section 111(k)(5), and section 117 of the Federal Oil and Gas Royalty Management Act of 1982 (as added by this Act), this Act, and the amendments made by this Act, shall apply with respect to the production of oil and gas after the first day of the month following the date of the enactment of this Act.

SEC. 12. SAVINGS CLAUSE.

30 USC 1701 note.

Nothing in this Act shall be construed to give a State a property right or interest in any Federal lease or land.

Approved August 13, 1996.

LEGISLATIVE HISTORY—H.R. 1975:

HOUSE REPORTS: No. 104–667 (Comm. on Resources).
CONGRESSIONAL RECORD, Vol. 142 (1996):
July 16, considered and passed House.
Aug. 2, considered and passed Senate.
WEEKLY COMPILATION OF PRESIDENTIAL DOCUMENTS, Vol. 32 (1996):
Aug. 13, Presidential remarks and statement.

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