







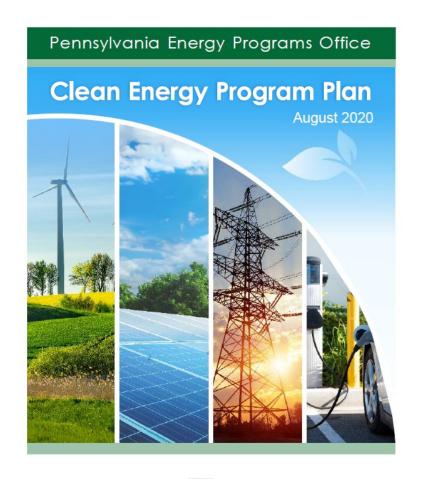
Energy Programs Office

Policy Drivers and Government Incentives: Present and Future Commonwealth of Pennsylvania

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DEP Energy Programs Office (EPO)

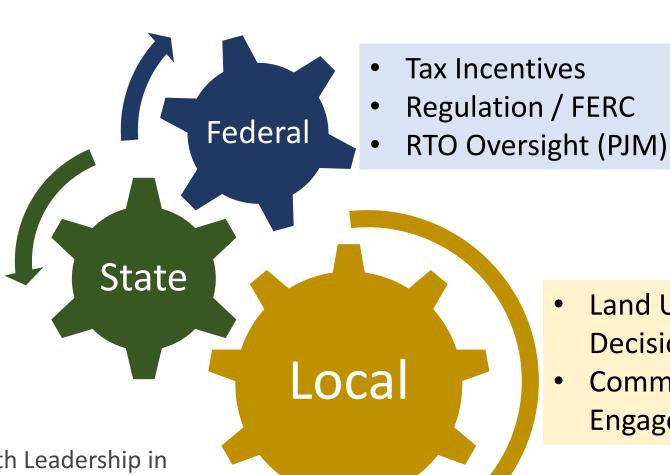


- EPO is the primary agency responsible for implementing clean energy programs in Pennsylvania.
- Responsible for supporting <u>renewable energy</u>, energy efficiency and conservation, <u>climate</u> <u>change mitigation and adaptation</u>, alternative transportation, energy assurance, and associated education, outreach and technical support efforts.



State Role in Grid-Scale Solar Development

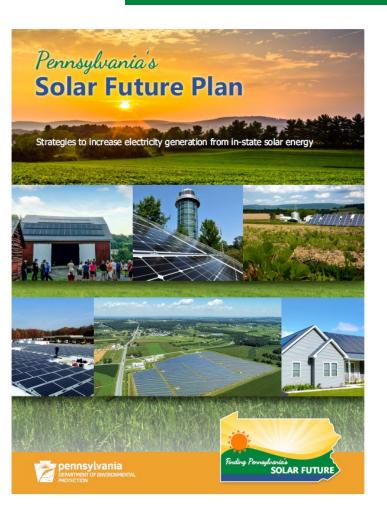
What is the State's Role? **Policy** Solar Future Plan **Executive Orders** Pending Legislation **Leading by** Power Purchase Example Agreement(s) Coordination Land Use **Across State** Economic **Agencies** Development **Financial** None at this time **Assistance**



- Land Use Decisions
- Community Engagement

Executive Order No. 2019-1 (Commonwealth Leadership in Addressing Climate Change and Promoting Energy Conservation and Sustainable Governance) Sets a statewide goal to reduce greenhouse gas emissions 26% by 2025, and 80% by 2050.

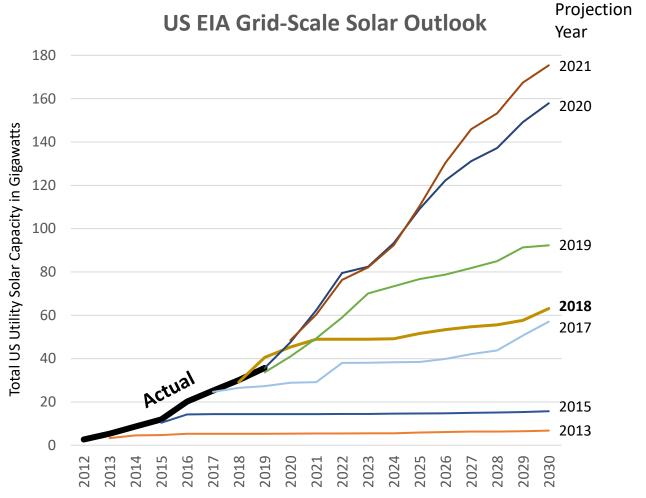
Pennsylvania's Solar Future Plan



- Target 10% electricity (11 GW) from in-state solar by 2030 (currently less than 0.5%)
 - **Scenario A:** Grid-scale solar will supply <u>65%</u> of the 10% electricity generation
 - **Scenario B:** Grid-scale solar will supply <u>90%</u> of the 10% electricity generation.
- If 90% of in-state solar comes from grid-scale sources:
 - ~10 GW of solar generation
 - ~80,000 acres of land this represents 0.3% of total land in Pennsylvania
- 15 Recommendations 4 relevant for today's discussion

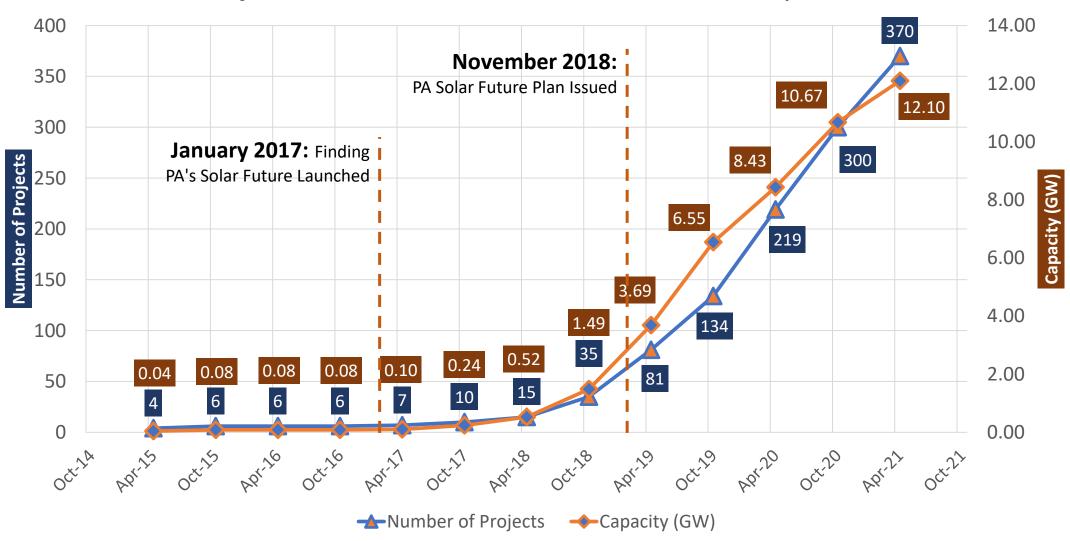
Projecting Grid-Scale Solar Deployment





Growth of Grid-Scale Solar Proposals

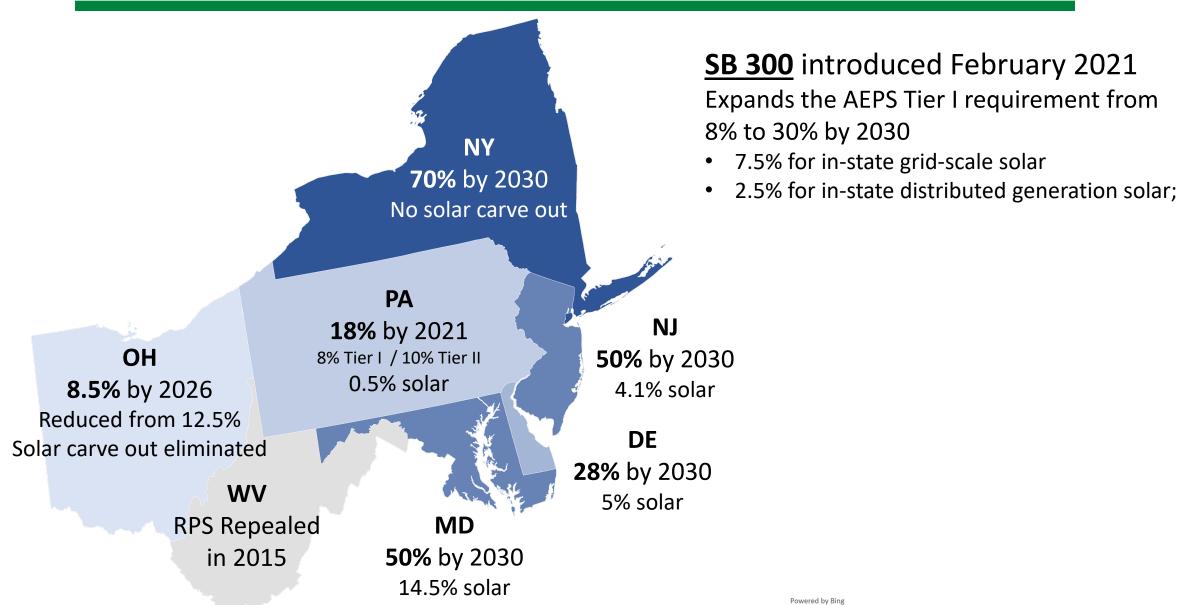
Projects in PJM New Services Queue in Pennsylvania



Solar Future Plan Recommendations

Alternative Energy Portfolio Standards	Increase the AEPS solar photovoltaic (PV) carve-out to between 4 and 8 percent by 2030 and ensure creditable Solar Renewable Energy Credits are limited to those generated in Pennsylvania wherever possible.
Community Solar	Identify and remove the barriers to the deployment of community solar systems in Pennsylvania.
Siting and Land Use	Support the creation and adoption of uniform policies to streamline siting and land-use issues while encouraging conservation.
Carbon Pricing	Implement a carbon pricing program and invest the proceeds in renewable energy and energy efficiency measures.

Regional Renewable Portfolio Standards



Solar Scale Continuum









Residential & Commercial

- For on-site energy use
- Rooftop or mounted adjacent to structure
- Measured in kW
- Considered accessory use system
- Mature market available guidance

Community Solar

- For off-site energy use within community (distribution grid)
- Usually ground mounted requiring multiple acres
- Measured in 100s of kW up to 5 MW
- Considered primary use system
- Not yet allowed in PA (SB 472)

Grid-Scale Solar

- For off-site energy use distributed through transmission grid
- Ground mounted requiring significant acres to reach economies of scale
- Measured in MW
- Considered primary use system
- Emerging market guidance in development

Leading by Example – Pennsylvania PULSE



STATISTICS

- Capacity: 191 Megawatts (AC)
- Electricity Supplied: 50% of the Commonwealth of PA's annual electricity consumption will be sourced from these new solar assets
- Construction jobs: 400 workers, the majority local Pennsylvanians
- Emission Reduction: 157,800 metric tons of CO2 per year



Project to Utilize Light and Solar Energy

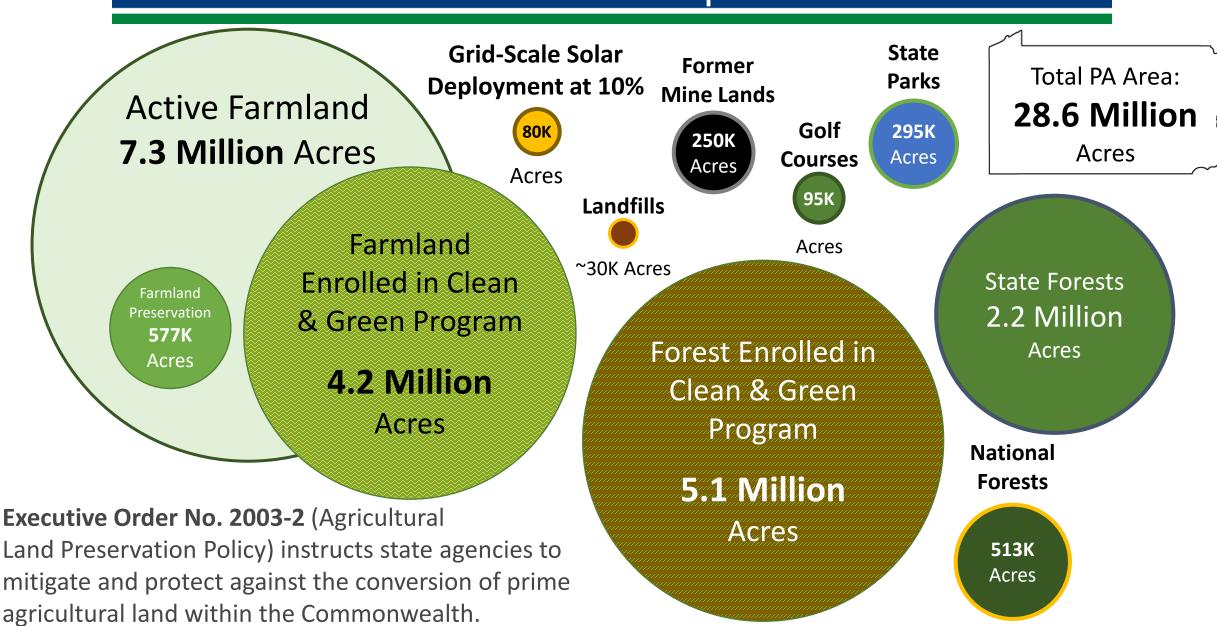
- Supply 50% of Commonwealth government annual electricity consumption
- 191 MW capacity over 7 sites in 6 counties
 - Used Nature Conservancy tool to confirm sites not located on high value biodiversity areas or wildlife corridors
- Largest solar commitment by any government entity in US
 - Rates competitive relative to historic rates for traditional grid power
- Coordinated by GreenGov Council







Land Use Comparison



Land Use Topics to Examine Further

- Siting projects where they make most sense
 - Farmland and forest preservation
 - Use of abandoned mine lands and other brownfields
- Property tax collections impact
- Property value impact
- End of project concerns (decommissioning, recycling/disposal, restoration of land)
 - SB 284 introduced February 2021 (bonding requirements for renewable energy projects

Economic Development Potential

Estimated construction costs of \$1.13M per MW across the following categories:

Land Acquisition & Taxes

| Installation Labor | 5tructural Equipment | 5tructural Equipment | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 10% | 1

Developer Costs

Development and Business Attraction

Interconnection Costs 10% Associated with Grid Operations

55%

Total:	\$22.6 M	\$13.7 B
Panels, Inverters & Electrical Equipment	\$12.4 M	\$7.5 B
Interconnection Costs	\$2.2 M	\$1.4 B
Developer Costs	\$2.3 M	\$1.4 B
Structural Equipment	\$2.0 M	\$1.2 B
Installation Labor	\$2.1 M	\$1.3 B
Land Acquisition & Taxes	\$1.6 M	\$1.0 B
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Single 20 MW

Proiect

Panels, Inverters & Electrical Equipment

Unlikely to be realized at local, regional, or state level

Workforce Development

12.1 GW

Statewide